#### **Generation Delivery Commitments**

Firm Electric Service 233,844 kW 1,229,778 MWh **Priority Use Power** 37,303 kW 195,267 MWh 271,147 kW 1,425,045 MWh Total

#### **Generation Revenue Requirement**

Firm Electric Service \$11,110,112 \*Aggregate Power Managers \$1,772,295 \$12,882,407 Total

APM Contributory Payment (estimated using prior year PUP Rate )

#### **Transmission Delivery Commitments**

Firm Electric Service 233,844 kW Priority Use Power 37,303 kW Firm Transmission Service 2,575,598 kW 2,846,745 kW Total

#### **Transmission Revenue Requirement**

Firm Electric Service \$3,535,721 \*Aggregate Power Managers \$564,021 Firm Transmission Service \$38,943,042 \$43,042,784 Total

Aggregate Power Managers			* Aggregate Power Managers (APMs) have the financial responsibility for Priority Use Power (PUP).
Generation Revenue Requirement Transmission Revenue Requirement		\$1,772,295 \$564,021	**The Bureau of Reclamation determines the PUP revenue requirement, which the PUP customers are obligated to pay through a power rate. The PUP rate for the previous year, 9.51 mills/kWh, is used as an estimate. The APMs agreed via contract to make
Total		\$2,336,316	year, 9.51 mills/kWh, is used as an estimate. The APMs agreed via contract to make
**Priority Use Power Revenue	9.51 mills/kWh	\$1,856,989	contributory payment to make up the difference, if any, between the PUP rate set by
APM Contributory Payment (estimated using	prior year PUP Rate )	\$479,327	BOR and total funding Parties' obligation.

#### **Transmission Rates and Charges**

Firm Transmission Rate	, ,	kW-Month kW-Week kW-Day
Firm Transmission Rate for SLCA/IP Power <sup>1</sup>		kW-Season kW-Month
Nonfirm Transmission Rate <sup>1</sup>	1,000 * \$15.12 = 1.73 M	Mills/kWh
Generation Rates and Charges		
Capacity Charge for Firm Electric Service	= \$12,882,407 * 0.5 271,147 kW = \$23.76 k	kW-Year kW-Month
Energy Charge for Firm Electric Service	\$12,882,407 * 0.5 1,425,045 MWh	Mills/kWh
Composite Rate without Transmission (Illustrative Only)	\$12,882,407 1,425,045 MWh	Mills/kWh
Composite Rate with Transmission (Illustrative Only) <sup>2</sup>	\$12,882,407 + \$4,099,743 1,425,045 MWh	Mills/kWh
LOWER COLORADO RIVER DEVELOPMENT FUND CHARGE <sup>3</sup>		

Arizona 4.50 Mills/kWh California & Nevada 2.50 Mills/kWh

<sup>/1</sup> The numerator of the rate formula is the firm transmission rate (kW-YR) shown above

<sup>/2</sup> The numerator of the rate formula is the generation revenue requirement plus the FES/APM share of the transmission revenue requirement

<sup>/3</sup> This charge is to be assessed commencing June 1, 2005, per Section 102(c) of the Hoover Power Plant Act of 1984 (Public Law 98-381)

#### **Generation Delivery Commitments**

 Firm Electric Service
 233,844 kW
 1,229,778 MWh

 Priority Use Power
 37,303 kW
 195,267 MWh

 Total
 271,147 kW
 1,425,045 MWh

#### **Generation Revenue Requirement**

Firm Electric Service \$11,110,112

\*Aggregate Power Managers \$1,772,295

Total \$12,882,407

#### **Transmission Delivery Commitments**

 Firm Electric Service
 233,844 kW

 Priority Use Power
 37,303 kW

 Firm Transmission Service
 2,813,098 kW

 Total
 3,084,245 kW

#### Transmission Revenue Requirement

 Firm Electric Service
 \$3,535,721

 \*Aggregate Power Managers
 \$564,021

 Firm Transmission Service
 \$42,534,042

 Total
 \$46,633,784

4.50 Mills/kWh

2.50 Mills/kWh

Aggregate Power Managers			* Aggregate Power Managers (APMs) have the financial responsibility for Priority Use Power (PUP).
Generation Revenue Requirement Transmission Revenue Requirement Total  **Priority Use Power Revenue APM Contributory Payment (estimated using prior year Revenue)	3.31 Hillis/KVVII	Ψ1,000,909	**The Bureau of Reclamation determines the PUP revenue requirement, which the PUP customers are obligated to pay through a power rate. The PUP rate for the previous year, 9.51 mills/kWh, is used as an estimate. The APMs agreed via contract to make contributory payment to make up the difference, if any, between the PUP rate set by BOR and total funding Parties' obligation.

#### **Transmission Rates and Charges**

Firm Transmission Rate		\$46,633,784 3,084,245 kW	=	\$1.26 \$0.29	kW-Year kW-Month kW-Week kW-Day kWh
Firm Transmission Rate for SLCA/IP Power <sup>1</sup>		\$15.12 2	=		kW-Season kW-Month
Nonfirm Transmission Rate <sup>1</sup>	1,000 *	\$15.12 8,760	=	1.73	Mills/kWh
Generation Rates and Charges					
Capacity Charge for Firm Electric Service		\$12,882,407 * 0.5 271,147 kW	=	•	kW-Year kW-Month
Energy Charge for Firm Electric Service		\$12,882,407 * 0.5 1,425,045 MWh	=	4.52	Mills/kWh
Composite Rate without Transmission (Illustrative Only)		\$12,882,407 1,425,045 MWh	=	9.04	Mills/kWh
Composite Rate with Transmission (Illustrative Only) <sup>2</sup>		\$12,882,407 + \$4,099,743 1,425,045 MWh	=	11.92	Mills/kWh
LOWER COLORADO RIVER DEVELOPMENT FUND CHARGE <sup>3</sup>					

<sup>/1</sup> The numerator of the rate formula is the firm transmission rate (kW-YR) shown above

Arizona

California & Nevada

<sup>/2</sup> The numerator of the rate formula is the generation revenue requirement plus the FES/APM share of the transmission revenue requirement

<sup>/3</sup> This charge is to be assessed commencing June 1, 2005, per Section 102(c) of the Hoover Power Plant Act of 1984 (Public Law 98-381)

#### **Generation Delivery Commitments**

 Firm Electric Service
 233,844 kW
 1,229,778 MWh

 Priority Use Power
 37,303 kW
 195,267 MWh

 Total
 271,147 kW
 1,425,045 MWh

#### Generation Revenue Requirement

Firm Electric Service \$11,110,112

\*Aggregate Power Managers \$1,772,295

Total \$12,882,407

#### Transmission Delivery Commitments

 Firm Electric Service
 233,844 kW

 Priority Use Power
 37,303 kW

 Firm Transmission Service
 2,855,598 kW

 Total
 3,126,745 kW

#### **Transmission Revenue Requirement**

 Firm Electric Service
 \$3,535,721

 \*Aggregate Power Managers
 \$564,021

 Firm Transmission Service
 \$43,176,642

 Total
 \$47,276,384

# \*Aggregate Power Managers \*Aggregate Power Managers (APMs) have the financial responsibility for Priority Use Power (PUP). \*Transmission Revenue Requirement \$1,772,295 \*The Bureau of Reclamation determines the PUP revenue requirement, which the PU service states and the public states are also as a service state of the public s

Transmission Revenue Requirement \$564,021
Total \$2,336,316

\*\*Priority Use Power Revenue 9.51 mills/kWh
APM Contributory Payment (estimated using prior year PUP Rate ) \$479,327

\$1,772,295
\$564,021

\*\*The Bureau of Reclamation determines the PUP revenue requirement, which the PUP customers are obligated to pay through a power rate. The PUP rate for the previous year, 9.51 mills/kWh, is used as an estimate. The APMs agreed via contract to make \$1,856,989

\$479,327

\*\*The Bureau of Reclamation determines the PUP revenue requirement, which the PUP customers are obligated to pay through a power rate. The APMs agreed via contract to make contributory payment to make up the difference, if any, between the PUP rate set by BOR and total funding Parties' obligation.

#### **Transmission Rates and Charges**

Firm Transmission Rate	3,126,745 kW	•	:W-Month :W-Week :W-Day
Firm Transmission Rate for SLCA/IP Power <sup>1</sup>	<del>\$15.12</del> =		W-Season W-Month
Nonfirm Transmission Rate <sup>1</sup>	1,000 * \$15.12 =	1.73 N	/lills/kWh
Generation Rates and Charges			
Capacity Charge for Firm Electric Service	= \$12,882,407 * 0.5 271,147 kW	\$23.76 k\ \$1.98 k\	W-Year W-Month
Energy Charge for Firm Electric Service	\$12,882,407 * 0.5 1,425,045 MWh	4.52 N	/lills/kWh
Composite Rate without Transmission (Illustrative Only)	\$12,882,407 1,425,045 MWh	9.04 N	/lills/kWh
Composite Rate with Transmission (Illustrative Only) <sup>2</sup>	\$12,882,407 + \$4,099,743 1,425,045 MWh	11.92 M	⁄lills/kWh
LOWER OOLORADO RIVER REVELORMENT EUNIR OUAROES			

#### LOWER COLORADO RIVER DEVELOPMENT FUND CHARGE<sup>3</sup>

Arizona	4.50 Mills/kWh
California & Nevada	2.50 Mills/kWh

<sup>/1</sup> The numerator of the rate formula is the firm transmission rate (kW-YR) shown above

<sup>/2</sup> The numerator of the rate formula is the generation revenue requirement plus the FES/APM share of the transmission revenue requirement

<sup>/3</sup> This charge is to be assessed commencing June 1, 2005, per Section 102(c) of the Hoover Power Plant Act of 1984 (Public Law 98-381)

\$479,327

#### **Generation Delivery Commitments**

Firm Electric Service 233,844 kW 1,229,778 MWh 37,303 kW Priority Use Power 195,267 MWh 271,147 kW 1,425,045 MWh Total

#### Generation Revenue Requirement

Firm Electric Service \$11,110,112 \*Aggregate Power Managers \$1,772,295 \$12,882,407 Total

APM Contributory Payment (estimated using prior year PUP Rate )

#### **Transmission Delivery Commitments**

Firm Electric Service 233,844 kW 37,303 kW Priority Use Power Firm Transmission Service 2,855,598 kW 3,126,745 kW Total

#### **Transmission Revenue Requirement**

Firm Electric Service \$3,535,721 \*Aggregate Power Managers \$564,021 Firm Transmission Service \$43,176,642 \$47,276,384 Total

#### **Aggregate Power Managers** Aggregate Power Managers (APMs) have the financial responsibility for Priority Use Generation Revenue Requirement \$1,772,295 Transmission Revenue Requirement \$564,021 Total \$2,336,316

9.51 mills/kWh

\*The Bureau of Reclamation determines the PUP revenue requirement, which the PUP customers are obligated to pay through a power rate. The PUP rate for the previous year, 9.51 mills/kWh, is used as an estimate. The APMs agreed via contract to make \$1,856,989 contributory payment to make up the difference, if any, between the PUP rate set by BOR and total funding Parties' obligation.

#### **Transmission Rates and Charges**

\*\*Priority Use Power Revenue

Firm Transmission Rate	3,126,745 kW = \$1.26 \$0.29	kW-Year kW-Month kW-Week kW-Day kWh
Firm Transmission Rate for SLCA/IP Power <sup>1</sup>		kW-Season kW-Month
Nonfirm Transmission Rate <sup>1</sup>	1,000 * \$\frac{\$15.12}{8,760} = 1.73	Mills/kWh
Generation Rates and Charges		
Capacity Charge for Firm Electric Service		kW-Year kW-Month
Energy Charge for Firm Electric Service	= \$12,882,407 * 0.5 1,425,045 MWh	Mills/kWh
Composite Rate without Transmission (Illustrative Only)	\$12,882,407 1,425,045 MWh	Mills/kWh
Composite Rate with Transmission (Illustrative Only) <sup>2</sup>	\$12,882,407 + \$4,099,743 1,425,045 MWh	Mills/kWh
LOWER COLORADO RIVER DEVELOPMENT FUND CHARGE <sup>3</sup>		

#### LOWER COLORADO RIVER DEVELOPMENT FUND CHARGE<sup>3</sup>

Arizona	4.50 Mills/kWh
California & Nevada	2.50 Mills/kWh

<sup>/1</sup> The numerator of the rate formula is the firm transmission rate (kW-YR) shown above

The numerator of the rate formula is the generation revenue requirement plus the FES/APM share of the transmission revenue requirement

This charge is to be assessed commencing June 1, 2005, per Section 102(c) of the Hoover Power Plant Act of 1984 (Public Law 98-381)

\$2,336,316

\$1,856,989

\$479,327

#### **Generation Delivery Commitments**

Firm Electric Service 233,844 kW 1,229,778 MWh **Priority Use Power** 37,303 kW 195,267 MWh 271,147 kW 1,425,045 MWh Total

#### **Generation Revenue Requirement**

Firm Electric Service \$11,110,112 \$1,772,295 \*Aggregate Power Managers \$12,882,407 Total

APM Contributory Payment (estimated using prior year PUP Rate )

#### **Transmission Delivery Commitments**

Firm Electric Service 233,844 kW 37,303 kW **Priority Use Power** Firm Transmission Service 2,855,598 kW 3,126,745 kW Total

#### **Transmission Revenue Requirement**

Firm Electric Service \$3,535,721 \*Aggregate Power Managers \$564,021 Firm Transmission Service \$43,176,642 \$47,276,384 Total

#### Aggregate Power Managers (APMs) have the financial responsibility for Priority Use **Aggregate Power Managers** Generation Revenue Requirement \$1,772,295 Transmission Revenue Requirement \$564,021

9.51 mills/kWh

\*The Bureau of Reclamation determines the PUP revenue requirement, which the PUP customers are obligated to pay through a power rate. The PUP rate for the previous year, 9.51 mills/kWh, is used as an estimate. The APMs agreed via contract to make contributory payment to make up the difference, if any, between the PUP rate set by BOR and total funding Parties' obligation.

#### **Transmission Rates and Charges**

Total

\*\*Priority Use Power Revenue

Firm Transmission Rate		\$47,276,384 3,126,745 kW	=	\$1.26 \$0.29	kW-Year kW-Month kW-Week kW-Day kWh
Firm Transmission Rate for SLCA/IP Power <sup>1</sup>		<u>\$15.12</u>	· =		kW-Season kW-Month
Nonfirm Transmission Rate <sup>1</sup>	1,000 *	\$15.12 8,760	· =	1.73	Mills/kWh
Generation Rates and Charges					
Capacity Charge for Firm Electric Service		\$12,882,407 * 0.5 271,147 kW	· =	·	kW-Year kW-Month
Energy Charge for Firm Electric Service		\$12,882,407 * 0.5 1,425,045 MWh	· =	4.52	Mills/kWh
Composite Rate without Transmission (Illustrative Only)		\$12,882,407 1,425,045 MWh	· =	9.04	Mills/kWh
Composite Rate with Transmission (Illustrative Only) <sup>2</sup>		\$12,882,407 + \$4,099,743 1,425,045 MWh	· =	11.92	Mills/kWh
LOWER COLORADO RIVER DEVELOPMENT FUND CHARGE <sup>3</sup>					

Arizona	4.50 Mills/kWh
California & Nevada	2.50 Mills/kWh

<sup>/1</sup> The numerator of the rate formula is the firm transmission rate (kW-YR) shown above

<sup>/2</sup> The numerator of the rate formula is the generation revenue requirement plus the FES/APM share of the transmission revenue requirement

This charge is to be assessed commencing June 1, 2005, per Section 102(c) of the Hoover Power Plant Act of 1984 (Public Law 98-381)